

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> RE-Enter		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1192' FNL, 2203' FWL NE NW		8. FARM OR LEASE NAME Western Empire Petroleum Co.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5699'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NW 16-2N-5E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OTD 3250', drilled in 1927.

We would like to re-enter the subject well and clean out to total depth if possible then determine the feasibility of recompleting the well as a gas storage observation well; if not suitable, plug and abandon.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE MAR 24 1975

BY: *Clean B. Fought*

18. I hereby certify that the foregoing is true and correct

SIGNED *R. S. Myers*

TITLE

General Manager,  
Gas Supply Operations

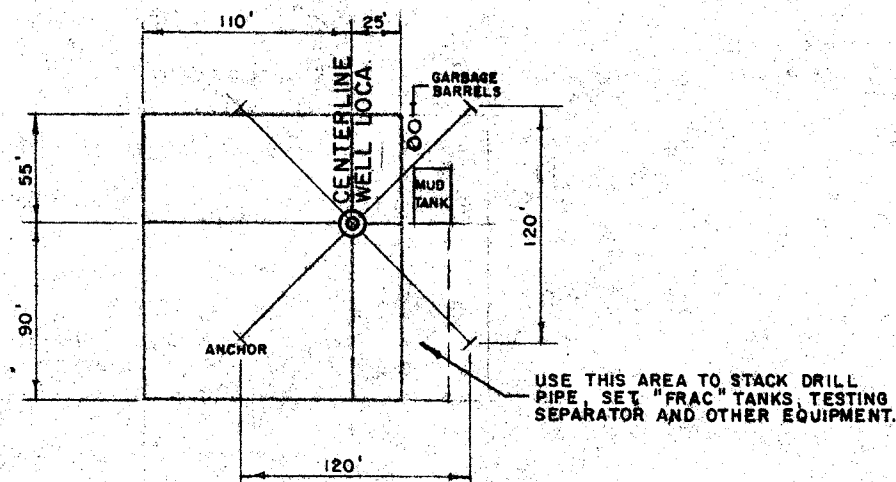
DATE

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



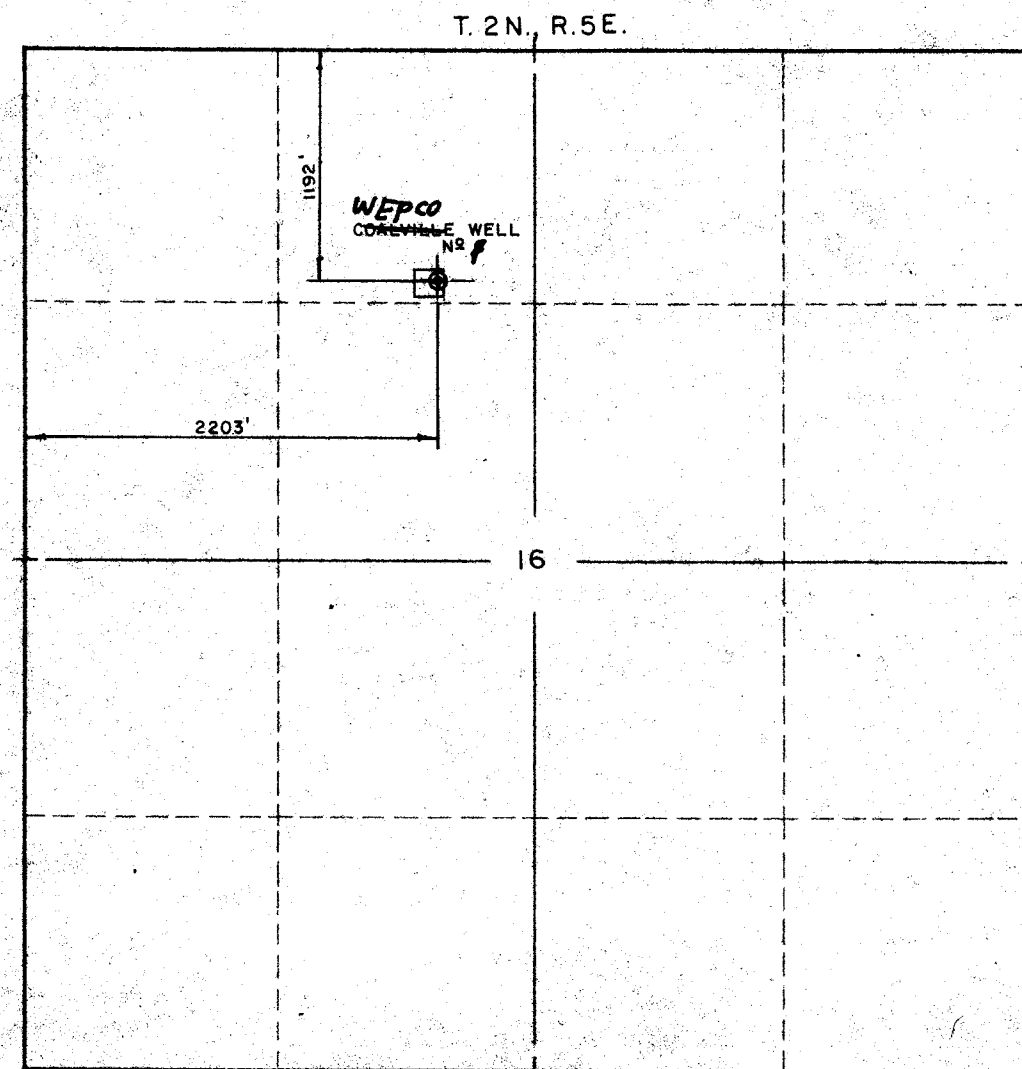
NOTE: RE-ENTRY OF WESTERN EMPIRE PETROLEUM WELL NO. 1

### - ENLARGED WELL SITE PLAN -

SCALE: 1"=100'

#### NOTE:

AT SITES WHERE TOPSOIL IS PRESENT, SAME IS TO BE REMOVED AND STORED ON THE ADJACENT AREA FOR RESTORATION OF THE SITE WHEN REQUIRED.



### - LOCATION PLAN -

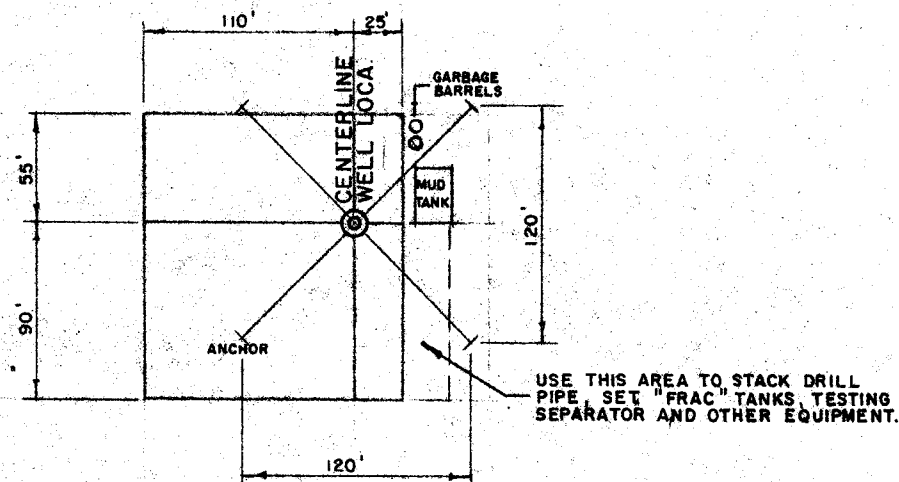
SCALE: 1"=1000'

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision and that the same are true and correct to the best of my knowledge.

*J.B. Carls*  
Engineer  
UTAH REGISTRATION NO. 3521 LS

DRILLING W.O. 21666

LEGEND		ENGINEERING RECORD		REVISIONS				MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING	
⊙	WELL	SURVEYED BY	S. M. FABIAN 2/13/75	NO.	DESCRIPTION	DATE	BY	<b>CERTIFIED WELL LOCATION AND WELL SITE PLAN</b> <b>WEPCO COALVILLE WELL NO. 1</b>	
⊕	STONE CORNER	REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input type="checkbox"/>						
⊙	PIPE CORNER	LOCATION DATA							
		FIELD	COALVILLE GAS STORAGE						
		LOCATION:	NE 1/4 SECTION 16, T. 2 N., R. 5 E. 2203' FWL, 1192' FNL						
		SUMMIT COUNTY, UTAH						DRAWN: 2-21-75 FJC SCALE: AS NOTED	
		WELL ELEVATION: 5699' (PRESENT GROUND AT WELL). ELEVATION BY ELECTRONIC VERTICAL ANGLE OBSERVATION FROM M.F.S. CO. BENCH MARK						CHECKED: <i>Rum</i>	DRWG. NO. M-11802
								APPROVED: <i>JBC</i>	



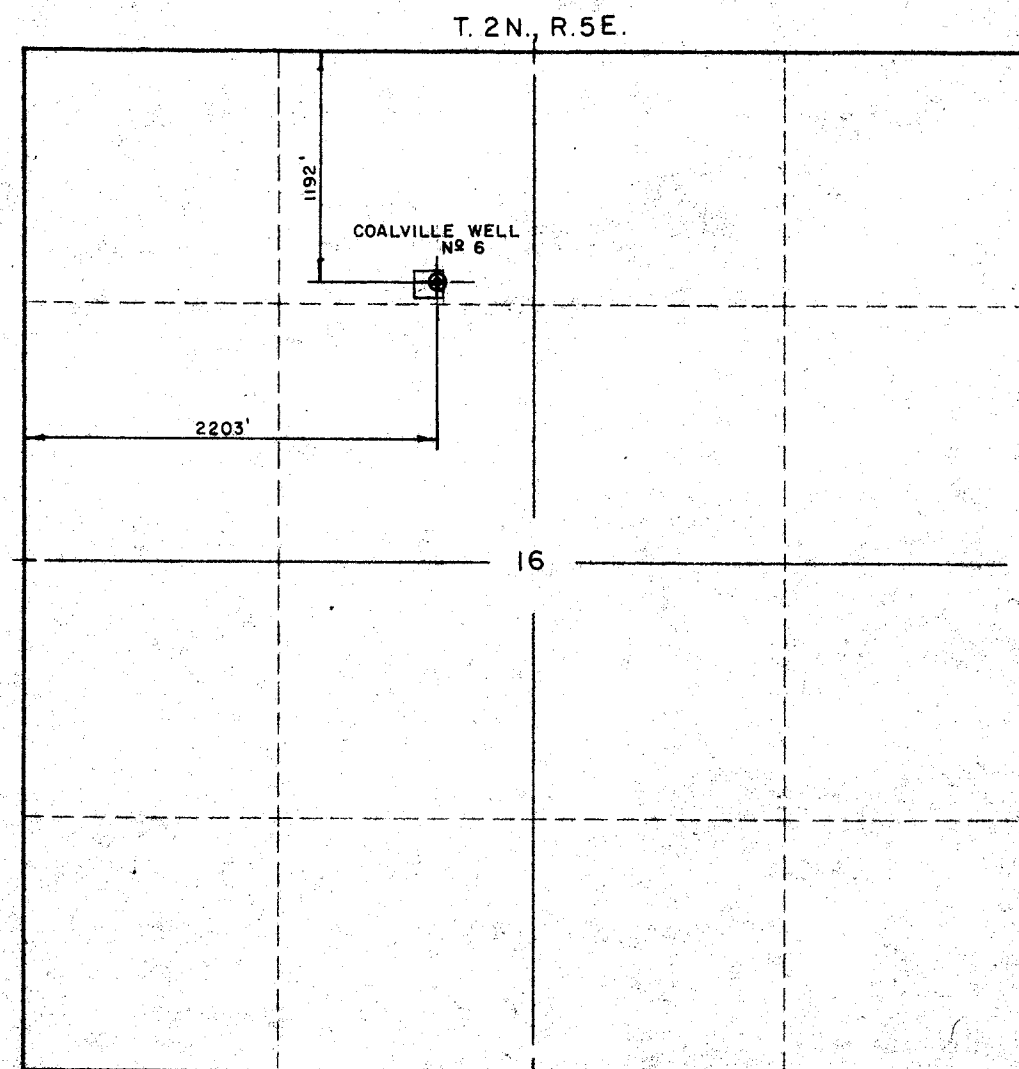
NOTE: RE-ENTRY OF WESTERN EMPIRE PETROLEUM WELL NO. 1

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LEGEND		ENGINEERING RECORD		REVISIONS				MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING	
⊙	WELL	SURVEYED BY	S. M. FABIAN 2/13/75	NO.	DESCRIPTION	DATE	BY	<b>CERTIFIED WELL LOCATION AND WELL SITE PLAN</b> <b>COALVILLE WELL NO. 6</b>	
⊕	STONE CORNER	REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input type="checkbox"/>						
⊙	PIPE CORNER	LOCATION DATA							
		FIELD	COALVILLE GAS STORAGE						
		LOCATION	NE NW SECTION 16, T. 2 N., R. 5 E. 2203' FWL, 1192' FNL						
		SUMMIT COUNTY, UTAH							
		WELL ELEVATION: 5699' (PRESENT GROUND AT WELL). ELEVATION BY ELECTRONIC VERTICAL ANGLE OBSERVATION FROM M.F.S. CO. BENCH MARK						DRAWN: 2-21-75 FJC CHECKED: <i>Rum</i> APPROVED: <i>JBC</i>	
								AS NOTED DRWG. <i>2-1-1978</i> NO. <i>1008</i>	

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 	
<b>2. NAME OF OPERATOR</b> Mountain Fuel Supply Company		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 	
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 1129, Rock Springs, Wyoming 82901		<b>7. UNIT AGREEMENT NAME</b> 	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1192' FNL, 2203' FWL NE NW		<b>8. FARM OR LEASE NAME</b> Western Empire Petroleum Co.	
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1	
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) GR 5699'		<b>10. FIELD AND POOL, OR WILDCAT</b> 	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> NE NW 16-2N-5E	
		<b>12. COUNTY OR PARISH</b> Summit	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OTD 3250', cleaned out depth 3040', rig released 3-1-75, well plugged and abandoned as follows:

Plug No. 1: 3040-2313', 90 sacks  
 Plug No. 2: 2313-1843', 90 sacks  
 Plug No. 3: 1843-1346', 90 sacks  
 Plug No. 4: 1346-846', 90 sacks  
 Plug No. 5: 846-375', 147 sacks  
 Plug No. 6: 375-0', 147 sacks (total 654 sacks)

Installed 1/2" steel plate and abandonment marker, attempted to pump cement into annulus at 300 psi, could not, rig released 3-1-75.

Final Report.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*R. L. Meyer*

TITLE

General Manager,  
Gas Supply Operations

DATE

3-20-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

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2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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		12. COUNTY OR PARISH Summit
		13. STATE Utah

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Supplementary history ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Rigged up work over unit on 1-29-75, cleaned out to 3040', released rig on 2-11-75.

Rigged up work over unit on 2-27-75, cleaned out bridges to 3040', received verbal approval to plug and abandon by laying cement plugs from 3040' to 0'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. G. Myers*

TITLE

General Manager,

Gas Supply Operations DATE 3-20-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
AUG 18 1976

## CHEM LAB

## WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company  
OPERATOR Mountain Fuel Supply Company  
WELL NO. Wepco No. 1  
FIELD Coalville Storage  
COUNTY Summit  
STATE Utah

LAB NO. 14457-1

REPORT NO.

LOCATION Sec. 16-2N-5E

FORMATION

INTERVAL

SAMPLE FROM Well head sample

DATE November 29, 1974

OIL, GAS, AND MINING

REMARKS &amp; CONCLUSIONS: Cloudy water.

DATE

Cations	mg/l	meq/l
Sodium	5091	221.48
Potassium	59	1.51
Lithium		
Calcium	498	24.85
Magnesium	151	12.41
Iron	-	
Total Cations		260.25

Anions	mg/l	meq/l
Sulfate	1	0.02
Chloride	9100	256.62
Carbonate		
Bicarbonate	220	3.61
Hydroxide		
Hydrogen sulfide	-	
Total Anions		260.25

Total dissolved solids, mg/l 15008  
NaCl equivalent, mg/l 15085  
Observed pH 7.9

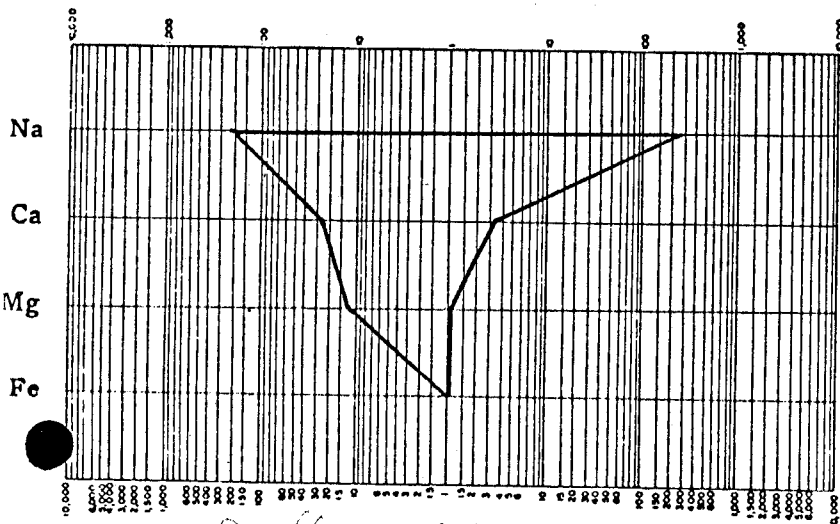
Specific resistance @ 68° F.:

Observed 0.48 ohm-meters  
Calculated 0.44 ohm-meters

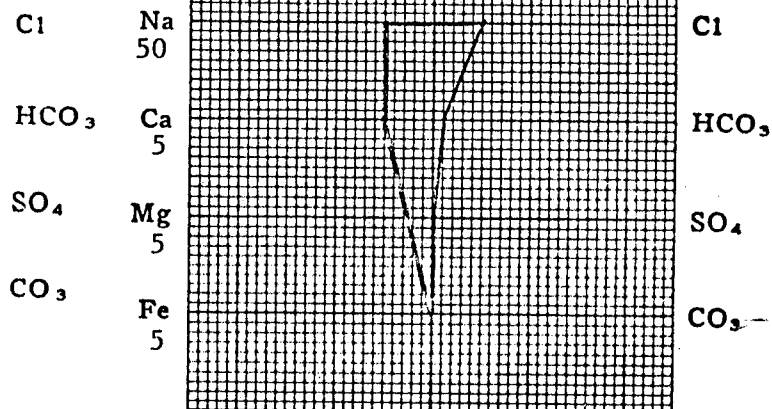
## WATER ANALYSIS PATTERNS

MEQ per unit

## LOGARITHMIC



## STANDARD



cc. W.D. Thomas  
D.G. Reese  
C.H. Rame

(Na value in above graphs includes Na, K, and Li)  
NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter  
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



## CHEM LAB

## WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company  
 OPERATOR Western Petroleum Company  
 WELL NO. 1  
 FIELD Coalville  
 COUNTY Summit  
 STATE Utah

LAB NO. 14422 REPORT NO. 11-474  
 LOCATION Sec. 15-2N-5E  
 FORMATION Frontier  
 INTERVAL \_\_\_\_\_  
 SAMPLE FROM Wellhead (11-14-74)  
 DATE November 22, 1974

REMARKS & CONCLUSIONS: Clear water.

Cations	mg/l	meq/l
Sodium	5046	219.49
Potassium	55	1.41
Lithium		
Calcium	518	25.85
Magnesium	133	10.93
Iron		
Total Cations		257.68

Anions	mg/l	meq/l
Sulfate	4	0.08
Chloride	9000	253.80
Carbonate		
Bicarbonate	232	3.80
Hydroxide		
Hydrogen sulfide		
Total Anions		257.68

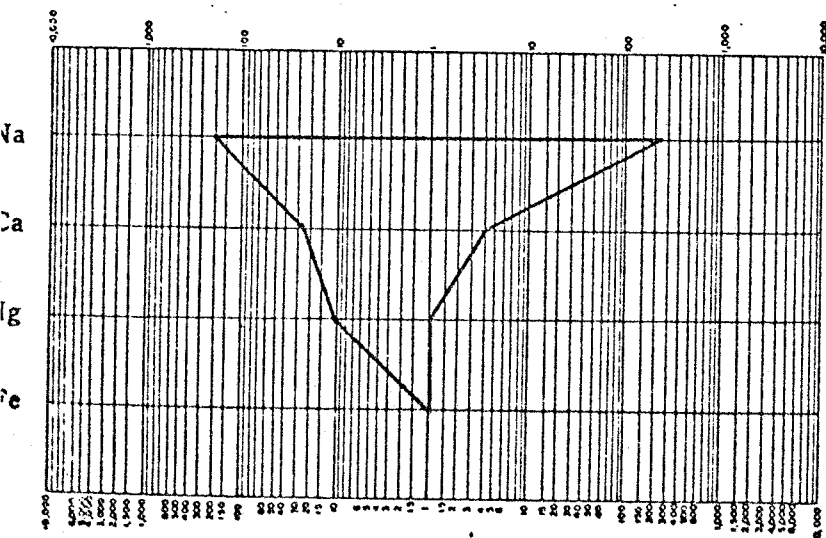
Total dissolved solids, mg/l 14870  
 NaCl equivalent, mg/l 14924  
 Observed pH 7.9

Specific resistance @ 68° F.:  
 Observed 0.48 ohm-meters  
 Calculated 0.46 ohm-meters

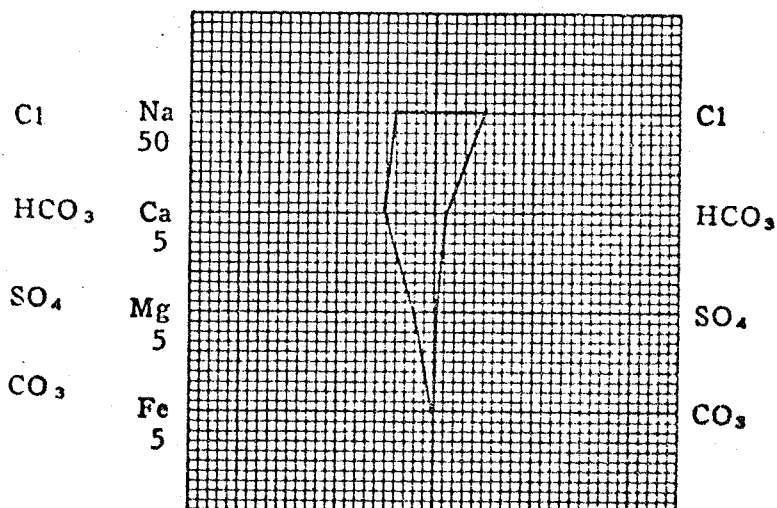
## WATER ANALYSIS PATTERNS

MEQ per unit

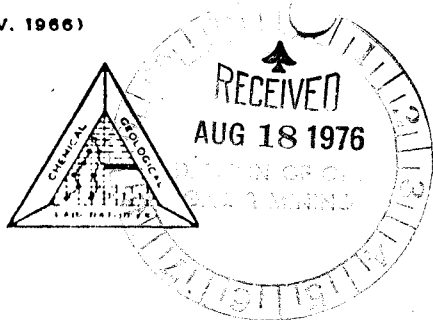
LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter  
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



## CHEM LAB

## WATER ANALYSIS EXCHANGE REPORT

Sent 3 copies to D.L. Rouse, Exploration-S.L.C.

MEMBER Mountain Fuel Supply Company  
 OPERATOR Mountain Fuel Supply Company  
 WELL NO. Western Petroleum No. 1  
 FIELD Coalville  
 COUNTY Summit  
 STATE Utah

LAB NO. 11330 REPORT NO. \_\_\_\_\_  
 LOCATION Sec. 16 2N-5E  
 FORMATION \_\_\_\_\_  
 INTERVAL \_\_\_\_\_  
 SAMPLE FROM Wellhead (10-18-73)  
 DATE November 2, 1973

REMARKS & CONCLUSIONS: Cloudy water with slightly cloudy filtrate  
 APPROVED BY THE DIRECTOR OF OIL, GAS, AND MINING

Not suitable for livestock or irrigation

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

Cations	mg/l	meq/l
Sodium	5328	231.76
Potassium	54	1.38
Lithium	-	-
Calcium	495	24.70
Magnesium	132	10.85
Iron	-	-
Total Cations		268.69

Anions	mg/l	meq/l
Sulfate	0	-
Chloride	9400	265.08
Carbonate	0	-
Bicarbonate	220	3.61
Hydroxide	-	-
Hydrogen sulfide	-	-
Total Anions		268.69

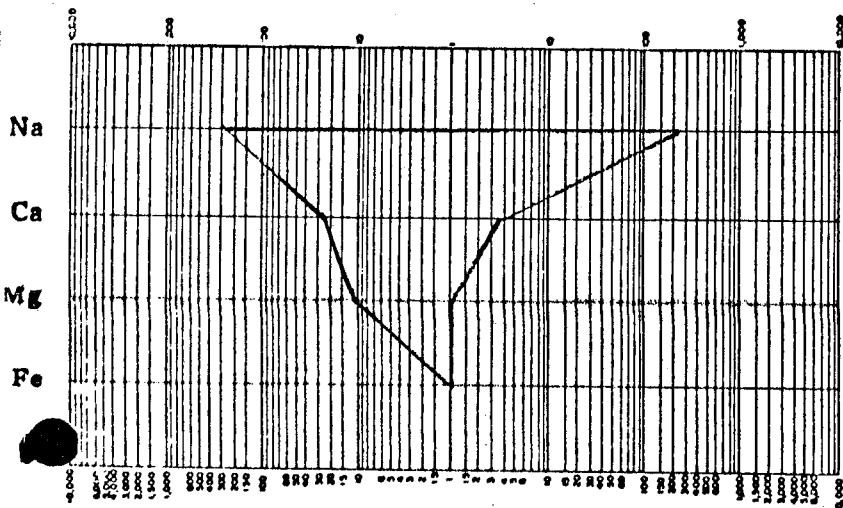
Total dissolved solids, mg/l 15517  
 NaCl equivalent, mg/l 15576  
 Observed pH 7.7

Specific resistance @ 68° F.:  
 Observed 0.43 ohm-meters  
 Calculated 0.39 ohm-meters

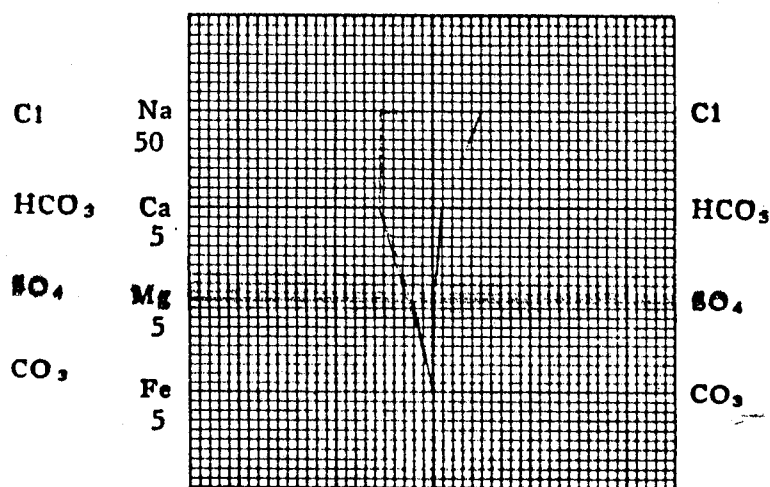
## WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

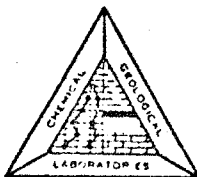


STANDARD



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## CHEM LAB

## WATER ANALYSIS EXCHANGE REPORT

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 OPERATOR Mountain Fuel Supply Company  
 WELL NO. Western Petroleum No. 1  
 FIELD Coalville  
 COUNTY Summit  
 STATE Utah

LAB NO. 11330 REPORT NO. \_\_\_\_\_  
 LOCATION Sec. 16 2N-5E  
 FORMATION \_\_\_\_\_  
 INTERVAL \_\_\_\_\_  
 SAMPLE FROM Wellhead (10-18-73)  
 DATE November 2, 1973

REMARKS & CONCLUSIONS: Cloudy water with slightly cloudy filtrate

Not suitable for livestock or irrigation

Cations	mg/l	meq/l
Sodium	5328	231.76
Potassium	54	1.38
Lithium	-	-
Calcium	495	24.70
Magnesium	132	10.85
Iron	-	-
Total Cations		268.69

Anions	mg/l	meq/l
Sulfate	0	-
Chloride	9400	265.08
Carbonate	0	-
Bicarbonate	220	3.61
Hydroxide	-	-
Hydrogen sulfide	-	-
Total Anions		268.69

Total dissolved solids, mg/l 15517  
 NaCl equivalent, mg/l 15576  
 Observed pH 7.7

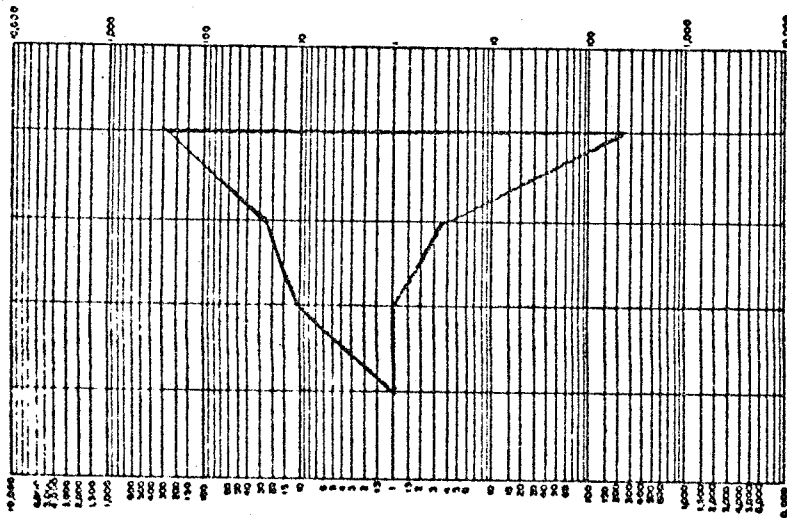
Specific resistance @ 68° F.:  
 Observed 0.43 ohm-meters  
 Calculated 0.39 ohm-meters

## WATER ANALYSIS PATTERNS

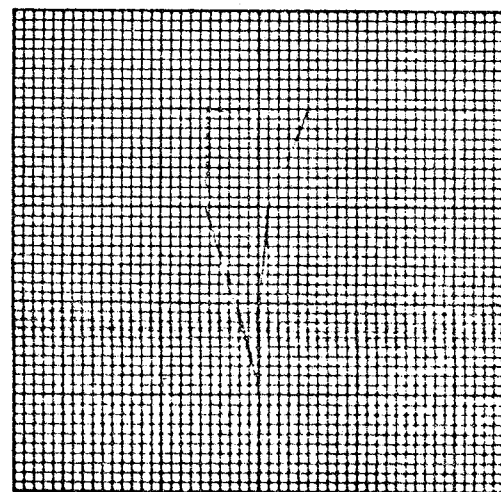
MEQ per unit

LOGARITHMIC

STANDARD



Cl Na  
 50  
 HCO<sub>3</sub> Ca  
 5  
 SO<sub>4</sub> Mg  
 5  
 CO<sub>3</sub> Fe  
 5



Cl  
 HCO<sub>3</sub>  
 SO<sub>4</sub>  
 CO<sub>3</sub>

(Na value in above graphs includes Na, K, and Li)  
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GWPC's RBDMS - Utah - [WELL INSPECTIONS]							
File Edit Forms Reports View Records Admin Window Help							
<b>Incidents/Spills</b>		<b>Well Inspections</b>		Date Mod: 10/29/2003			
Inspection Tracking   Press/Rest							
API Well No.		43-043-20352-00-00		Owner		MOUNTAIN FUEL SUPPLY CO	
County		SUMMIT					
Well Name		WESTERN EMPIRE 1					
WI Type		Unknown		Fclty/Proj		NA	
Well Status		Plugged and Abandoned					
Well S-T-R		S: 16 T: 2N R: SE					
Directions							
Inspect No.		Type		Purpose		Responsible Company	
LC00000387		Bond Release		Administrative Request		MOUNTAIN FUEL SUPPLY CO	
Violation? <input type="checkbox"/>		SNC? <input type="checkbox"/>		C M N T			
Notification Type		David Wilde/435-336-2651 (former surface owner) gave me access to location. Unable to locate PA marker, it's probably buried. The location was determined by UTM's & GPS. Mrs. Wilde stated at insp. that they have never come across a PA marker and that her mother-in-law can't remember a well being drilled on their property in 1927. North Summit School District is the current surface owner. A Coalville City water line runs along the south end and west end of location, and the Kern River Pipeline runs further south in an east/west direction. Current surface use is horse grazing (see pictures).					
Write/View Violation							
Date Inspected		10/28/2003					
Date NOV							
Date RmdyReq							
Date Extension							
Date Passed							
Failed Items							
Fail Code		Status		Description			
Comply#		Incident#		Inspector		Duration	
				Lisha Cordova			
Record: 1 of 1 (Filtered)							
Form View							

Start Novell-delivered Applicati... OIL & GAS INFORMATIO... Well Selection Criteria WELL INSPECTIONS 12:10 PM





GWPC's RBDMS - Utah - [WELL INSPECTIONS]

File Edit Forms Reports View Records Admin Window Help

Incidents/Spills **Well Inspections** Date Mod 10/29/2003

Inspection Tracking Press/Rest

API Well No. 43-035-30002-00-00 Owner MOUNTAIN FUEL SUPPLY CO County

Well Name SALT AIR 1

WI Typ Unknown Felty/Proj NA Well Status Plugged and Abandoned

Well S-T-R S: 29 T: 1N R: 2W

Directions

Inspect No. Type Purpose Responsible Company 80680

Bond Release MOUNTAIN FUEL SUPPLY CO

Violation? ☐ SNC? ☐ C  
 Notification Type M  
 Write/View Violation T

Date Inspected 10/16/2003

Date NOV

Date RmndyReq

Date Extension

Date Passed

Failed Items

Fail Code	Status	Description

Surface owner Dave Hinckley 595-6339/554-1705 gave me the combination to his locked gate to do final inspection. The plugged well is located in a fenced corral not in use at time of inspection. PA marker post is approx. 5' high, operator & well name are listed on the cap. All equipment has been removed and area is revegetated. There is an active water well in the corral west of PA marker. Kennecott owns the land to the west and there is another locked gate that requires access approval from Kennecott-Ann Neville-Inland Sea Shorebird Reserve 569-7204/891-6842 (see pictures).

Comply# Incident# Inspector Lisha Cordova Duration

Record: 1 of 2 (Filtered)

Form View FLTR CAPS NUM

Start Novell-delivered Applicati... OIL & GAS INFORMATIO... Well Selection Criteria WELL INSPECTIONS 12:10 PM





